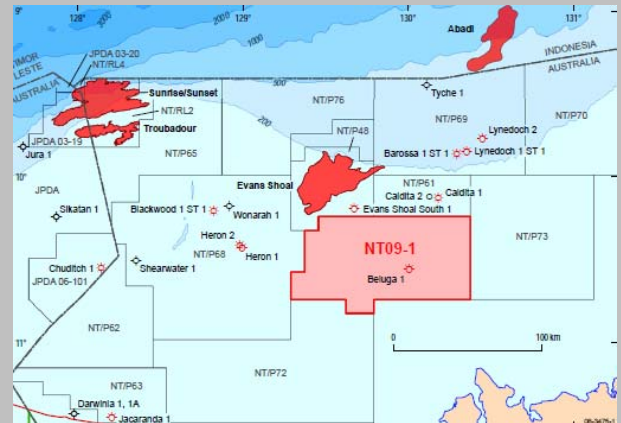


# Evaluation of Release Area NT09-1

*Malita Graben, Bonaparte Basin*



**RISC has applied extensive regional, technical and commercial experience to compile a report that assesses permit NT09-1 situated in the Bonaparte Basin, offshore north-west Australia.**

## NT09-1

The Australian Government has offered permit NT09-1 for work program bids with a closing date of **3rd December 2009.**

## The RISC Report

**The RISC evaluation report will include:**

- Prospects Geology
- Prospects identification; sub-regional seismic interpretation & depth conversion
- Indicative volumetrics and risking
- Success case development scenarios
- Commercial assessment

**The RISC evaluation report will be of interest to companies seeking:**

- Growth opportunities in Australia
- Exposure to significant gas prospectivity
- A strategic position near Bonaparte Basin gas discoveries

**The RISC evaluation will be available from Monday 19th October for US\$15,000.**

***RISC is a resource industry consulting firm providing independent commercial and technical advice to companies in and associated with the oil and gas industry.***

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**AUSTRALIAN 2009 GAZETTALS:  
ASSESSMENT OF BONAPARTE BASIN,  
MALITA GRABEN PERMIT NT09-1**

**OCTOBER 2009**



INTEGRITY EXPERIENCE ADVICE



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