

RISC delivers impartial and pragmatic business advice to supplement our clients' capabilities across four main activities:

- Acquisitions and divestments
- Asset development and management
- Commercial negotiation and market evaluation
- Strategic planning and corporate positioning

RISC's Evaluation of Exmouth Plateau Gazettal Blocks W08-21 & W08-22

These blocks lie west of the Scarborough and Io-Jansz gas fields.

RISC has applied extensive regional, technical and commercial experience to Searcher Seismic's and Fugro's Exmouth West 2008 2D survey and 2008 reprocessed data to assess these two significant deep water blocks, W08-21 and W08-22, on the Exmouth Plateau, offshore northwest shelf Australia.

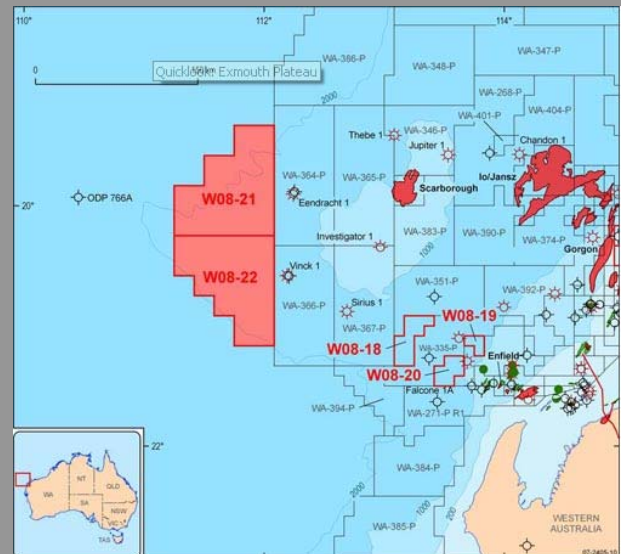
The Australian Government has offered these blocks for work program bids with a closing date of **9 April 2009**. A frontier area tax concession will apply.

The RISC evaluation report will be of interest to companies seeking:

- Growth opportunities in Australia
- Exposure to significant gas prospectivity
- A strategic position in the outer Exmouth Plateau

The evaluation will be available, to licensees of Searcher Seismic's and Fugro's Exmouth West 2D survey and 2008 reprocessed data from mid-February 2009 for US\$30,000.

A licence to distribute a limited number of copies to specified, related parties can be purchased separately. The report is available on CD and provides an opportunity to commission additional specific analyses if required.



Map courtesy of Australian Government website

The RISC report will cover the following:

- Prospects Geology
- Prospects identification; Sub-regional seismic interpretation & depth conversion
- Indicative volumetrics and risking
- Success case development scenarios
- Commercial assessment

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